RIZONA DEPARTMENT OF WATER RESOURCES, 3550 NORTH CENTRAL AVENUE, PHOENIX, AZ 85012-2105

INNUAL WATER WITHDRAWAL AND USE REPORT

ROUNDWATER SUMMARY 2011

OWNER OF GROUNDWATER RIGHT

CABANILLAS, EVARISTO 4039 N. SIGNAL PEAK RD CASA GRANDE, AZ 85194

TYPE OF RIGHT

IRRIGATION USE

RIGHT / PERMIT NO.

58-105168.0000



PINAL

(602) 771-8585

LOCATION:

NW 10 6.0S 7.0E

ALLOTMENT:

271.44 AF ACRES: 92.00

ARIZONA DEPARTMENT

REPORTING PARTY

58-105168.0000 CABANILLAS, EVARISTO 4039 N. SIGNAL PEAK RD CASA GRANDE, AZ 85194

PART I GROUNDWATER WITHDRAWN

From Box 14 Schedule A or Schedule A-GSF attached Complete this section only if you operate a non-exempt well.

255.658

\$ 3.00

\$766.97

If any of the information pre-printed on this report is incorrect, please make the necessary changes.

ACRE - FEET

X Withdrawal Fee =

PART II WATER DELIVERED TO OTHER RIGHTS

From Box 24 Schedule D attached

0

ACRE - FEET

PART III WATER RECEIVED FROM OTHER SOURCES

Total from Schedule E attached

0

ACRE - FEET

PART IV TOTAL WATER USED BY THIS RIGHT

Calculate as follows: Part I + Part III - Part II

255.658

ACRE - FEET

Complete if filing after March 31.

Note: A portion of a month after March 31 is counted as a full month.

1) Enter number of months late

(Maximum of 6)

2) Calculate Late Report Fee

(\$25.00 X number of months late)

0

0

3) Calculate Late Payment Fee (10 % X number of months late X withdrawal

fee calculated in Part I above)

PART VI TOTAL FEES DUE

Add amounts from Parts I and V

766.97

Mail or hand deliver this report, together with the appropriate schedules, worksheets and fees to the Arizona Department of Water Resources. If mailed, the report must be postmarked no later than March 31, 2012. If hand delivered, the report must be received by the Department's Annual Reports & Planning Section no later than 5:00 PM on March 31, 2012.

REPORTS FILED AFTER MARCH 31, 2012 ARE SUBJECT TO LATE FEES (A.R.S. § 45-632) AND PAYMENT OF PREVIOUSLY WAIVED MONETARY PENALTIES ASSOCIATED WITH PRIOR GROUNDWATER CODE VIOLATIONS.

I hereby certify, under penalty of perjury, that the information contained in this report is, to the best of my knowledge and belief, true, correct and complete.

AUTHORIZED SIGNATURE

Board Member

520-723-1008

TELEPHONE NUMBER

SCHEDULE A

REPORT OF PUMPING

	CABAN
1	RIGHT/PER
	55

ANNUAL REPORT 2011

Note: Pumpage for each well must be shown on the attached well worksheets. Information for up to four wells may be shown on each worksheet.

2			WEL	L ON NO.				Vater Level iders Only			F		ERED WATER UMPED		9 Total
10			1	OCATIO	N	Date # 1	Msmt # 1	Well Running?	water	5	6	CIA	7 EFF/I	8 EFF/	Water
Q	Q	Q	SEC	TWN	RNG	Date # 2	Msmt # 2	(Y/N)	Pumped	CAP		sw	N	OUT	Pumped
	55-	6224	82												
SE	SE	NW	10	6.08	7.0E				255.658		\perp				255.658
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i															
		TO	TAL V	VATEF (acre		IDRAWN	-		10*						11**

^{*} ENTER TOTAL ACRE-FEET OF GROUNDWATER WITHDRAWN IN PART I OF THE SUMMARY PAGE.

rev. 10/09

^{**} ENTER ACRE-FEET OF TOTAL WATER PUMPED IN PART IV D. 1 OF THE SCHEDULE AWS.

	ET W-2	2011	GIN	OUNDWATER RIGHT BMP Farm	Unit NO.	-105168.0000
DWR WELL REGISTRATION NO.	10 40 160 Q Q Q	LOCATION Sec Twn Rng	7 Date of Measurement	Differential or Velocity Head (Spenny Units)	Discharge (Gals/Min)	No. of Seconds for 10 Revs
55-622482	SE SE NW	10 6.0S 7.0E				
YPE OF MEASURING DEVICE PIPE FLOW / ELECTRIC	me Crometer	05-01858-10 Flometer	A MINIMUM OF TW MENTS IS REQUIR	RED	NAME OF THE PARTY	
IO"	INSTALLATION OR OVER		8 AVERAGE DISCHARGE	FACTOR B	9 AVERAGE SECONDS	FACTOR C
POWER CO. NAME ELECTRICAL DISTRICT 2	ACCOUNT ITO.	ELECTRIC METER NO. 5009	10 DIVIDER = 19550			
Kr Kh	rxin 6 Inside Diameti	ER (inches)	ENERGY CONSULTATION FOR THE YEAR I	Box Li	=	255.65 ACRE FEET
ACTOR A = WK	TXIN O MODE DVINE		37 17	Differential or Velocity	Discharge	No. of Seconds
DWR WELL REGISTRATION NO.	10 40 160 Q Q Q	LOCATION Sec Twn Rng	7 Date of Measurement	Head (Spectly Units)	(Gals/Min)	for 10 Revs
TYPE OF MEASURING DEVICE	MAKE/MODEL		A MINIMUM OF T MENTS IS REQU			
SIZE	INSTALLATION OR OVER	RHAUL DATE	8 AVERAGE DISCHARGE	FACTOR B	9 AVERAGE SECONDS	FACTOR C
POWER CO. NAME	ACCOUNT NO.	ELECTRIC METER NO.	10 DIVIDER = 1955			
Kr. Kh.			ENERGY CONS	SUMPTION IN KW HOURS	7	
FACTOR A = =	Kr×Kh 6 INSIDE DIAME	ETER (inche	gROUNDWATE	$R \text{ WITHDRAWN} = \frac{Box}{Box} \frac{11}{10}$		ACRE FEET
DWR WELL REGISTRATION NO.	10 40 160	LOCATION	Date of	Differential or Velocity	Discharge	
1	a a a	Sec Twn Rng	7 Maggurama	nt Head (Specify Units)	(Gals/Min)	for 10 Revs
TYPE OF MEASURING DEVICE	MAKE/MODEL		Measureme	TWO MEASURE - TOTALS		
		Sec Twn Rng	7 Measuremen	TWO MEASURE - TOTALS		for 10 Revs
SIZE SIZE	MAKE/MODEL	Sec Twn Rng	A MINIMUM OF MENTS IS RECORD DISCHARGE DISCHARGE	TWO MEASURE - TOTALS QUIRED FACTOR B A X 10 B X C	S AVERAGE	for 10 Revs
TYPE OF MEASURING DEVICE SIZE POWER CO. NAME	MAKE/MODEL INSTALLATION OR OVI	Sec Twn Rng	A MINIMUM OF MENTS IS REC. 8 AVERAGE DISCHARGE 10 DIVIDER = 198 11 ENERGY COMPONENT OF THE YEAR	TWO MEASURE - TOTALS QUIRED FACTOR 8 50 X A X 10 B X C RSUMPTION FINANCIPLOIPS	9 AVERAGE SECONDS	No. of Seconds for 10 Revs
SIZE POWER CO. NAME Kr Kh	MAKE/MODEL INSTALLATION OR OVI	Sec Twn Rng ERHAUL DATE ELECTRIC METER NO	A MINIMUM OF MENTS IS RECOMENTS IS RECOMENTS IS RECOMENTS. 10 DIVIDER = 19: 11 ENERGY COLUMN FOR THE YEAR	TWO MEASURE - TOTALS PACTOR B AS X 10 B X C	9 AVERAGE SECONDS	FACTOR C
SIZE POWER CO. NAME Kr Kh	MAKE/MODEL INSTALLATION OR OVI	Sec Twn Rng ERHAUL DATE ELECTRIC METER NO METER (inch	A MINIMUM OF MENTS IS REC 8 AVERAGE DISCHARGE 110 DIVIDER = 198 111 ENERGY CON FOR THE YEAR OF THE	TWO MEASURE - TOTALS DUIRED FACTOR B SO X A X 10 B X C RSUMPTION RE IN KW HOURS TER WITHDRAWN = Box D Differential or Velocity	AVERAGE SECONDS Discharge	for 10 Revs
TYPE OF MEASURING DEVICE SIZE POWER CO. NAME Kr Kh FACTOR A = DWR WELL REGISTRATION NO. TYPE OF MEASURING DEVICE	MAKE/MODEL INSTALLATION OR OVI ACCOUNT NO. = Kr x Kh 6 INSIDE DIAN	Sec Twn Rng ERHAUL DATE ELECTRIC METER NO METER (inch	A MINIMUM OF MENTS IS REC 8 AVERAGE DISCHARGE 110 DIVIDER = 198 111 ENERGY COL FOR THE YEAR OF THE	TWO MEASURE - TOTALS PACTOR B ASSO X A X 10 B X C ASSUMPTION AS IN KW HOURS TER WITHDRAWN = BOX E BOX E Differential or Velocity Head (Specify Units)	AVERAGE SECONDS Discharge (Gals/Min)	FACTOR C ACRE FEET
TYPE OF MEASURING DEVICE SIZE POWER CO. NAME Kr Kh FACTOR A = DWR WELL REGISTRATION NO. TYPE OF MEASURING DEVICE	MAKE/MODEL INSTALLATION OR OVI ACCOUNT NO. = Kr x Kh 6 INSIDE DIAN 10 40 160 0 0 0	Sec Twn Rng ERHAUL DATE ELECTRIC METER NO METER (inch Sec Twn Rr	A MINIMUM OF MENTS IS REC 8 AVERAGE DISCHARGE 110 DIVIDER = 198 111 ENERGY COMPORT THE YEAR OF THE	TWO MEASURE - TOTALS PACTOR B FACTOR B FACT	AVERAGE SECONDS Discharge (Gals/Min)	FACTOR C ACRE FEET No. of Second for 10 Revs
TYPE OF MEASURING DEVICE SIZE POWER CO. NAME Kr Kh FACTOR A = TYPE OF MEASURING DEVICE	MAKE/MODEL INSTALLATION OR OVI ACCOUNT NO. = Kr x Kh 6 INSIDE DIAN 10 40 164 0 0 0 MAKE/MODEL	Sec Twn Rng ERHAUL DATE ELECTRIC METER NO METER (inch Sec Twn Rr	A MINIMUM OF MENTS IS REG 8 AVERAGE DISCHARGE 110 DIVIDER = 198 111 ENERGY COL FOR THE YEAR OF MEASUREM A MINIMUM OF MENTS IS REG 8 AVERAGE DISCHARGE	TWO MEASURE - TOTALS PACTOR B AS 10 B X C AS IN KW HOURS FER WITHDRAWN = Box D OF TWO MEASURE - TOTAL FACTOR B FACTOR B AS 10 B X C BOX D FOR IN KW HOURS FOR WITHDRAWN = BOX D FACTOR B FACTOR B FACTOR B FACTOR B FACTOR B	AVERAGE SECONDS Discharge (Gals/Min)	FACTOR C ACRE FEET